

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

WESGRA CORPORATION

4. ADDRESS AND TELEPHONE NO.

P.O. BOX 310367 MEXICAN HAT, UT. 84531 801-683-2298

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 7th 975' F/NL 1130' F/EL 3rd 4th

Sec. 7 T. 42 S. R. 19 E. SLM

At proposed prod. zone GOOSENECKS/DESERT CREEK

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

1/2 MILE NORTH OF MEXICAN HAT

7. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest strig. unit line, if any)

1130'

8. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

300

9. NO. OF ACRES IN LEASE

350

10. PROPOSED DEPTH

1300'

11. NO. OF ACRES ASSIGNED
TO THIS WELL

5

12. ROTARY OR CABLE TOOLS

ROTARY

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

4180' GR EST.

14. APPROX. DATE WORK WILL START*

Within 1 month of ap

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	20 lb.	AS NEEDED	AS REQUIRED
7 7/8"	5 1/2"	17 lb.	1100'	220 sx.

1, 2, 4, 5, 8, 9,

3. SURFACE FORMATION (SUPI)

6. ESTIMATED TOP OF GEOLOGICAL MARKER GOODRIDGE 200,

7. ESTIMATED DEPTH OF WATER OIL, OR GAS SCHAFER LIME (WATER)

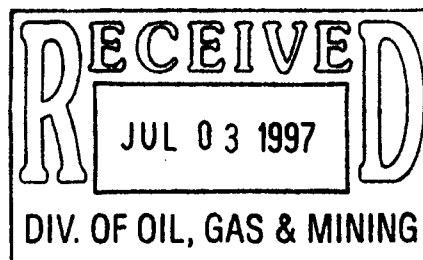
10. PRESSURE EQUIPMENT NONE NEEDED (VARIANCE GRANTED BY B.L.M.)

11. CIRCULATING MEDIUM, AIR/FOAM

12. TESTING SAMPLES ONLY

13. ABNORMAL PRESSURES OR TEMPERATURES, NONE (NO H2S)

14. ANTICIPATED STARTING TIME WITHIN 30 DAYS OF APPROVAL



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

26.

SIGNED

Eric H. Howell

TITLE PRESIDENT

DATE 6/10/97

(This space for Federal or State office use)

PERMIT NO.

43-037-31794

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John R. Bay

TITLE

Associate Director

DATE

8/18/97

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

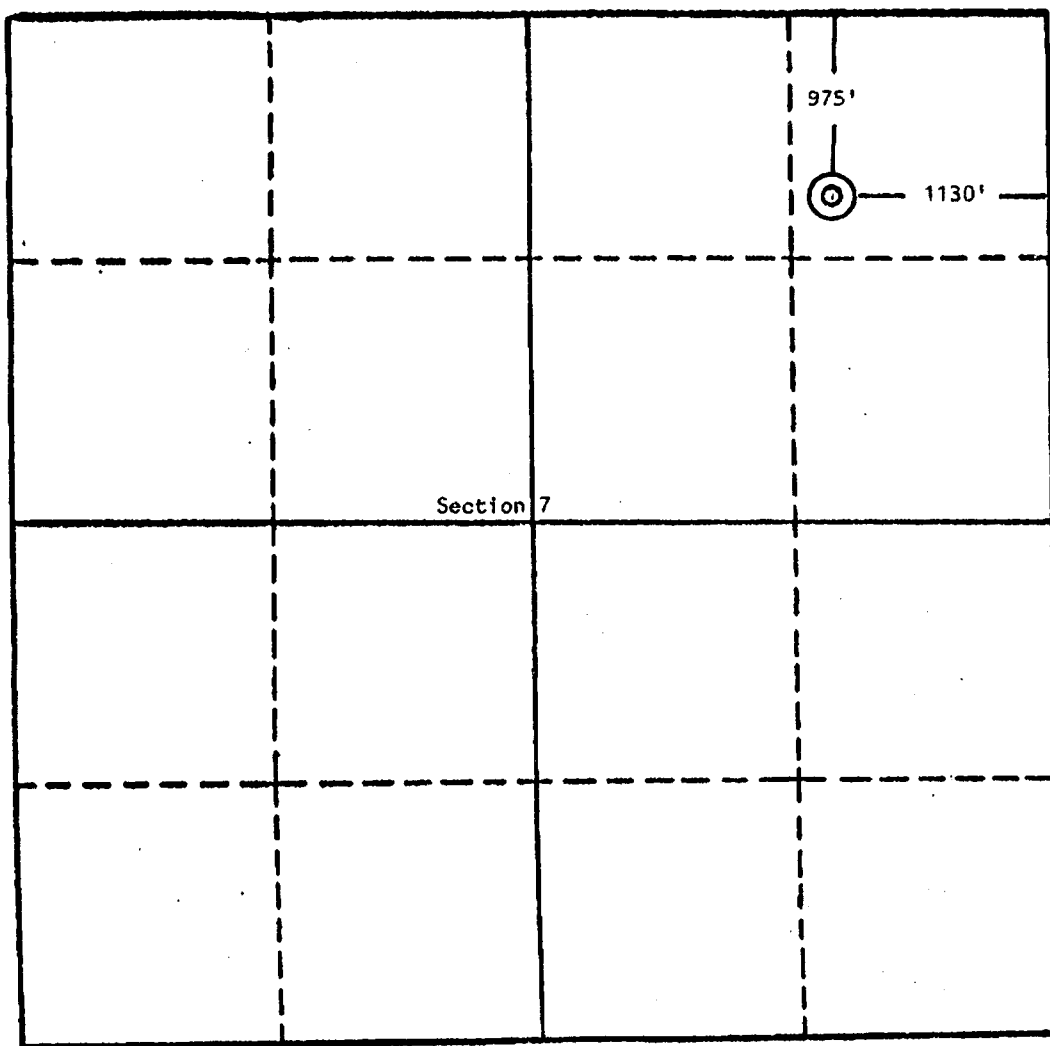
Company Wesgra Corporation

Well Name & No. Gebauer-Groom #86

Location 975' F/NL 1130' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4180' Estimated



Scale, 1 inch = 1,000 feet

Surveyed August 6, 1996

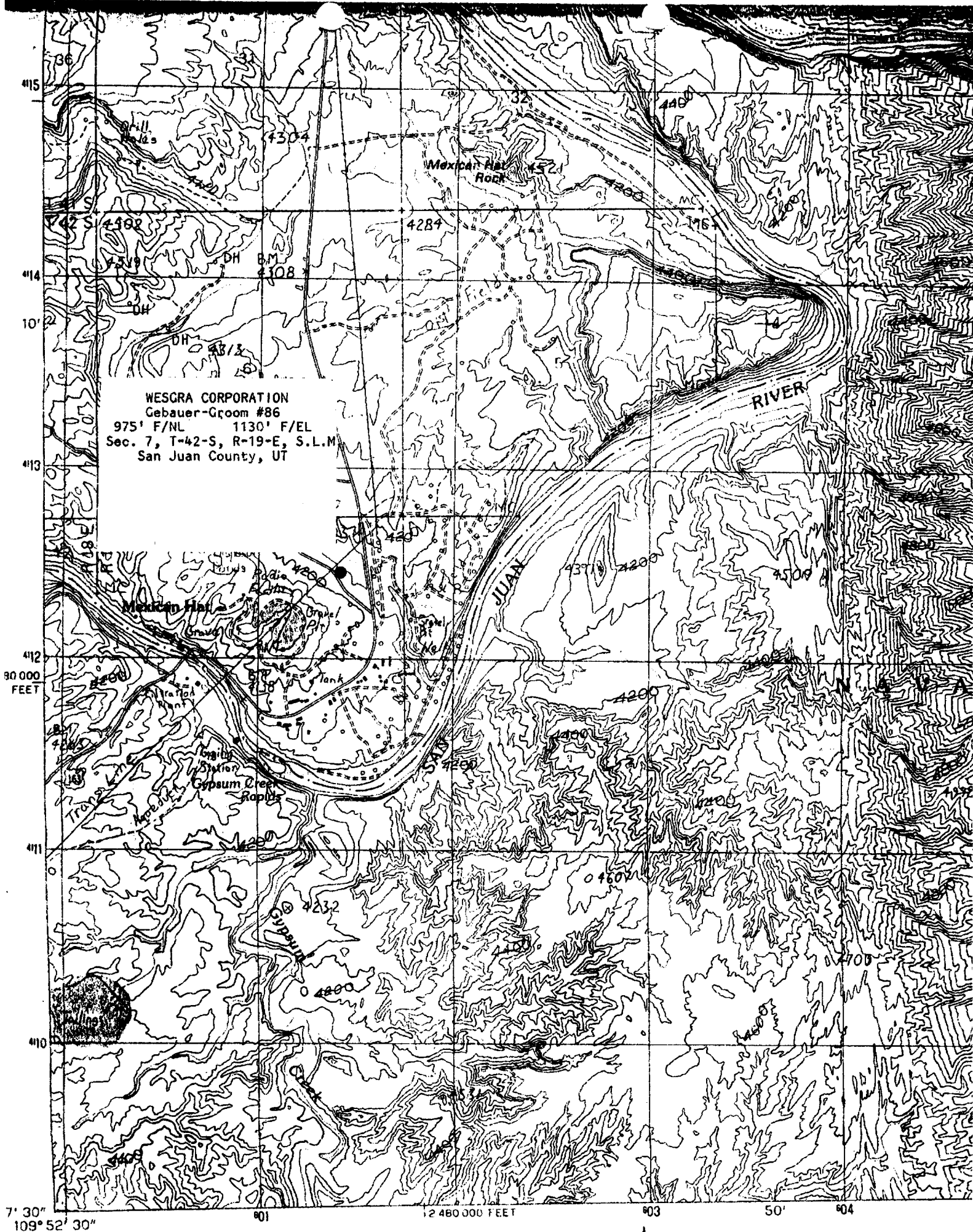
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover,
Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law
58-22-21(b)



Wesgra Corporation
Gebauer Groom 86
U-7303
Mexican Hat Field
Section 7, T.42 S., R. 19 E.
San Juan County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT-0934 (Principal-Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations shall be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. The conductor pipe must be cemented back to surface. The production casing must be set through (a minimum of 25' past) the Shafer Limestone.

2. The geologic log (sample strip) must be submitted with the Well Completion Report. Wesgra must ensure that the Well Completion Report documents the actual size and weight of casing used. The Well Completion Report must be submitted within 30 days of completing the well.

B. SURFACE USE PLAN

1. In order to alleviate the negative effects of the open reserve pit to both T & E and migratory birds, one of the following methods will be employed:

A. Entirely remove all hydrocarbons from the reserve pit and dispose of at an approved facility or place into stock tank for sales.

B. Use of absorbent materials either immediately upon discharge into the reserve pit or before leaving the well location for the day.

C. Effectively seal the reserve pit using grouting material with a maximum opening of one inch.

2. If the well goes into production, all pipelines and electrical lines will be buried where soils are available.

3. All permanent production facilities will be painted a neutral non reflective earth tone color to blend in with the surrounding landscape.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the San Juan Resource Area Office, Jeff Brown or Gary Torres, at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the San Juan Resource Area Office, Jeff Brown or Gary Torres, 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the Moab District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the Moab District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Moab District Office. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab District Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the San Juan Resource Area, Jeff Brown or Gary Torres, in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the San Juan Resource Area Office, Jeff Brown or Gary Torres, is to be immediately notified.

First Production- Should the well be successfully completed for production, the Moab District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed into production.

A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the San Juan Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the Moab District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab District Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with a water analysis, if required, will be submitted to the District Office for approval pursuant to Onshore Oil and Gas Order No. 7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab District Office for off-lease measurement, off-lease storage and/or commingling (either down-hole or at the surface).

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the Moab District Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Form 3160-5) must be filed with the Moab District Office within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Jeff Brown or Gary Torres of the San Juan Resource Area in Monticello, Utah at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction and reclamation;

1 day prior to spudding;

50 feet prior to reaching surface casing depth;

If the above cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify the either person listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Gary Torres, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 587-2705
Eric Jones, Petroleum Engineer	Office:	(801) 259-6111
	Home:	(801) 259-2214

Bureau of Land Management
Moab District
Application for Permit to Drill
On-Site Inspection Checklist

Company WESGRA CORPORATION Well No. GEBAUER GROOM # 86
Location: Sec. 7, T. 42 S., R. 19 E., Lease No. UTU-7303
On-Site Inspection Date 9/15/96

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

SURFACE	SUP.	HORN LS.	968'
GOODRIDGE	218'	UPPER DESERT CREEK	1058'
SCHAFFER LIMESTONE	278'	GOTHIC SHALE	1043'
MENDENHALL	353'	LOWER DESERT CREEK	1248'
HERMOSA	463		
LITTLE LOOP	643'		
GOOSENECKS	723'		
ISMAY	928'		

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered

Depth/Formation
Expected Oil Zones: UPPER DESERT CREEK 1100'
LOWER DESERT CREEK 1225'
Expected Gas Zones: NONE EXPECTED
Expected Water Zones: ON TOP OF SCHAFFER LIME IF ANY 275'
Expected Mineral Zones: NONE EXPECTED

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 07/03/97

API NO. ASSIGNED: 43-037-31794

WELL NAME: GEBAUER-GROOM #86
OPERATOR: WESGRA CORP (N1060)

PROPOSED LOCATION:

NENE 07 - T42S - R19E
SURFACE: 0975-FNL-1130-FEL
BOTTOM: 0975-FNL-1130-FEL
SAN JUAN COUNTY
MEXICAN HAT FIELD (410)

LEASE TYPE: FED
LEASE NUMBER: U - 7303

PROPOSED PRODUCING FORMATION: GDRSD

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State[] Fee[]
(Number UNKN)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number CITY OF MEXICAN HAT)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

____ R649-2-3. Unit: _____
____ R649-3-2. General.
____ R649-3-3. Exception.
☒ Drilling Unit.
Board Cause no: 156-3
Date: UN RESTRICTED

COMMENTS: _____

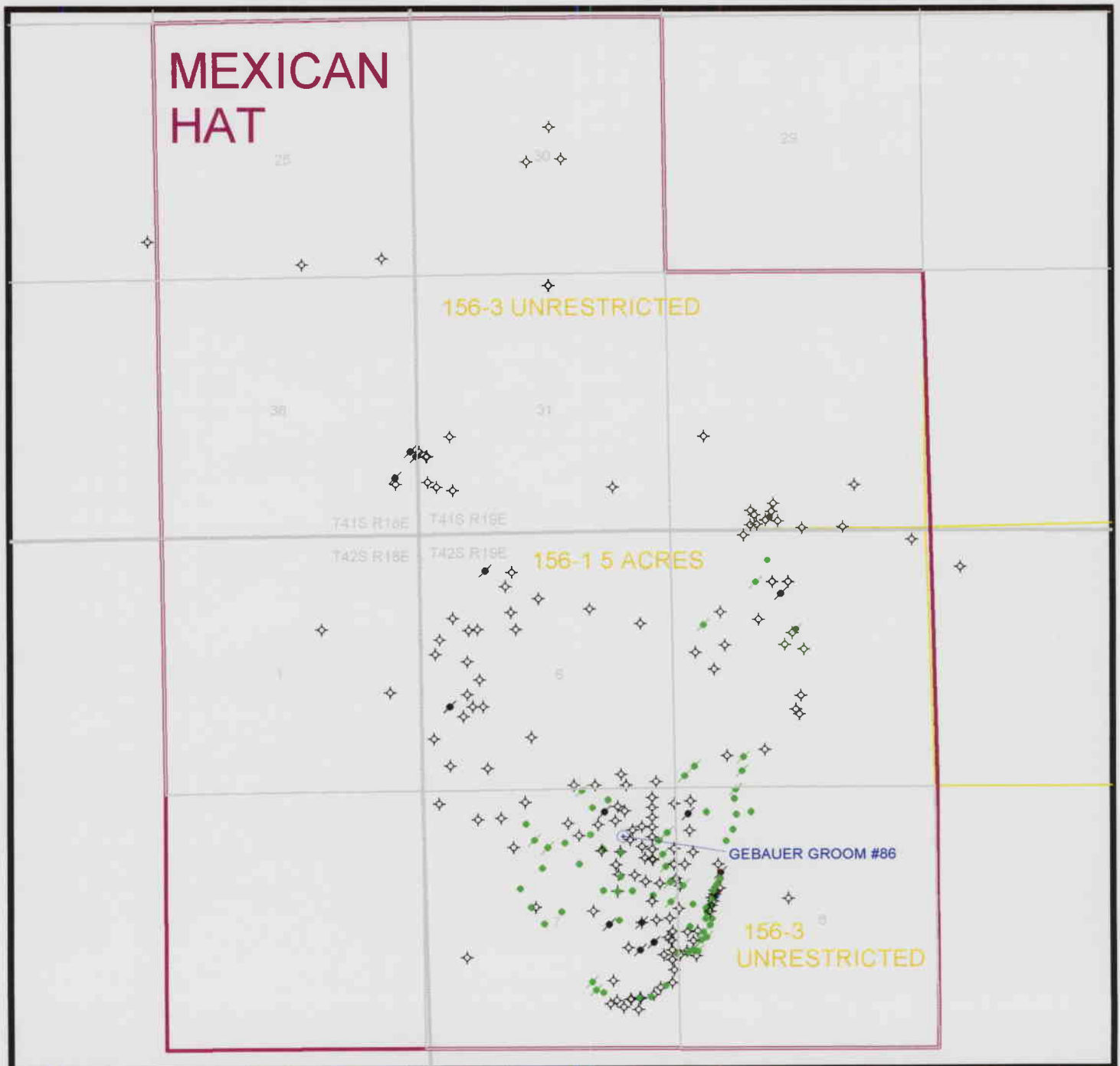
STIPULATIONS: _____

OPERATOR: WESGRA CORP (N1060)

FIELD: MEXICAN HAT (410)

SEC, TWP, RNG: SEC. 7, T42S, R19E

COUNTY: SAN JUAN UAC: CAUSE No. 156-3 UNRESTRICTED



PREPARED:
DATE: 8-JULY-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 18, 1997

Wesgra Corporation
P.O. Box 310367
Mexican Hat, Utah 84531

Re: Gebauer Groom 86 Well, 975' FNL, 1130' FEL, NE NE, Sec. 7,
T. 42 S., R. 19 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31794.

Sincerely,

John R. Baza
Associate Director

lwp

Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Moab District Office

Operator: Wesgra Corporation
Well Name & Number: Gebauer Groom 86
API Number: 43-037-31794
Lease: UTU-7303
Location: NE NE Sec. 7 T. 42 S. R. 19 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

RECEIVED
Form 3160-3
(December 1990) 18 1997

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
WESGRA CORPORATION

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 310367 MEXICAN HAT, UT. 84531 801-683-2298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 975' F/NL 1130' F/EL
Sec. 7 T. 42 S. R. 19 E. SLM
At proposed prod. zone GOOSENECKS/DESERT CREEK

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
1/2 MILE NORTH OF MEXICAN HAT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1130'

16. NO. OF ACRES IN LEASE
350

17. NO. OF ACRES ASSIGNED TO THIS WELL
5

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
300

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show whether DF, RT, GK, etc.)

22. APPROX. DATE WORK WILL START*
Within 1 month of ap

5. LEASE DESIGNATION AND SERIAL NO.
UTU-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARMOR LEASE NAME, WELL NO.
GEBAUER GROOM #86

9. AN WELL NO.

10. FIELD AND POOL, OR WILDCAT
MEXICAN HAT

11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA
Sec. 7
T.42 S. R. 19 E.SLM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
UTAH

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
--------------	-----------------------	-----------------	---------------	--------------------

CONDITIONS OF APPROVAL ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

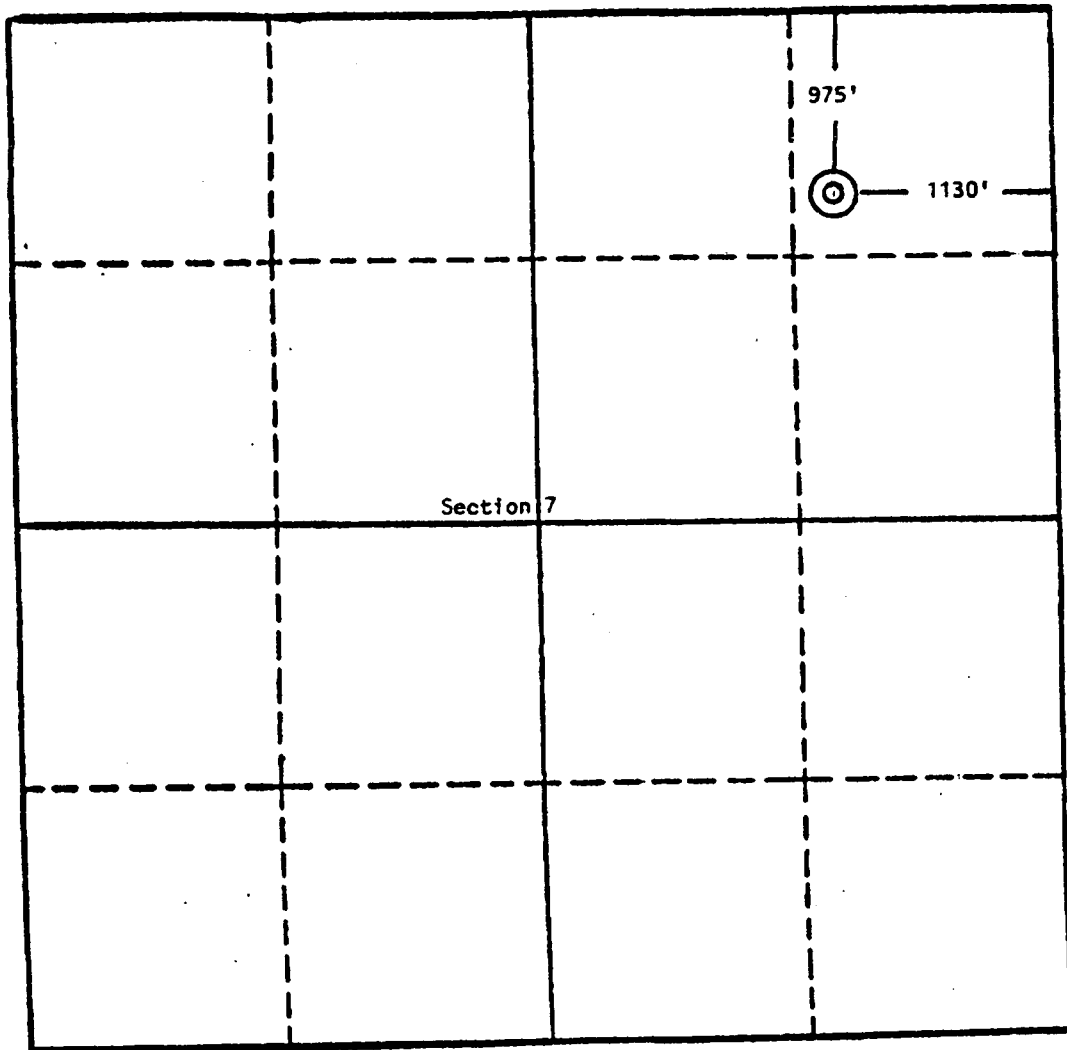
24. SIGNED Ernie Howell TITLE PRESIDENT DATE 6/10/97
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

/s/ Brad D. Palmer Assistant Field Manager, Resource Management
APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Company Wesgra Corporation
Well Name & No. Gebauer-Groom #86
Location 975' F/NL 1130' F/EL
Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah
Ground Elevation 4180' Estimated



Scale, 1 inch = 1,000 feet

Surveyed August 6, 1996

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:



Edgar L. Risenhoover
Edgar L. Risenhoover.

Registered Land Surveyor
New Mexico Reg. No. 5979

Non-resident certification as
authorized by Utah State Law

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: WESGRA CORP.

Well Name: GEBAUER GROOM # 86

Api No. 43-037-31794

Section: 7 Township: 42S Range: 19E County: SAN JUAN

Drilling Contractor: SAN JUAN MINERALS

Rig # 1

SPUDDED:

Date: 9/5/97

Time: 2:30 PM

How: ROTARY

Drilling will commence: _____

Reported by: CLINT HOWELL

Telephone NO.: _____

Date: 9/5/97 Signed: MKH

✓

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wesgra Corporation
ADDRESS P.O. Box 310367
Mexican Hat, Utah 84531

OPERATOR ACCT. NO. N 1060

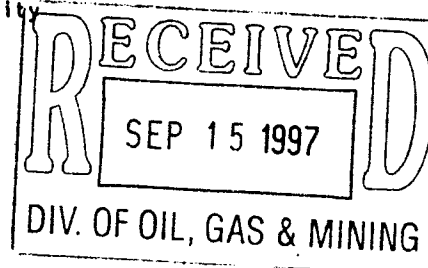
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	11004	→	43-037-31774	Hebauer Hooton #86	NE-NE	7	42 S.	19 E.	SAN JUAN	9/5/97	
WELL 1 COMMENTS: Entity added 9-15-97. Jc											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Ernie Hawley
Signature
President 9-9-97
Title Date
Phone No. (801) 683-2298

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. UTU-7303	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other ABANDON						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR WESGRA CORPORATION						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 310367 MEXICAN HAT UTAH 84531						8. FARM OR LEASE NAME GEBAUER GROOM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 975' FNL, 1130' FEL, NE/NE SEC. 7 At top prod. interval reported below T. 42 S R. 19 E, SLM At total depth						9. WELL NO. # 86	
14. PERMIT NO. 43-037-31794 DATE ISSUED 8/18/97						10. FIELD AND POOL, OR WILDCAT MEXICAN HAT	
15. DATE SPUDDED 9/5/97 16. DATE T.D. REACHED 10/25/97 17. DATE COMPL. (Ready to prod.) 11/3/97 ABANDON 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 4180' EST. 19. ELEV. CASINGHEAD 4180'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
20. TOTAL DEPTH, MD & TVD 940'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE (ABANDONED)						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN SAMPLES ONLY						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		20 lb.		20'		12 1/4"	
HOLE PLUGGED AS PER INSTRUCTIONS (BLM)							
50' BOTTOM		890' to 940'		7 7/8"		15 SACKS	
FILLED HOLE WITH MUD TO 220'				50' cement across Goodridge			
29. Filled hole with LIME RECORD 25' plug at surface				cement TUBING RECORD 9 sacks			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<div style="border: 2px solid black; padding: 10px; text-align: center;"> RECEIVED JAN 08 1998 DIV. OF OIL, GAS & MINING </div>				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33.*							
DATE FIRST PRODUCTION none		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) ABANDONED	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY CURTIS PALMER	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Curtis Palmer</i>		TITLE PRESIDENT				DATE 12/30/97	

*(See Instructions and Spaces for Additional Data on Reverse Side)